

# B.M.S. College of Engineering, Bengaluru-560019

Autonomous Institute Affiliated to VTU

## July / August 2024 Semester End Main Examinations

**Programme: B.E.**

**Semester: VI**

**Branch: Electrical and Electronics Engineering**

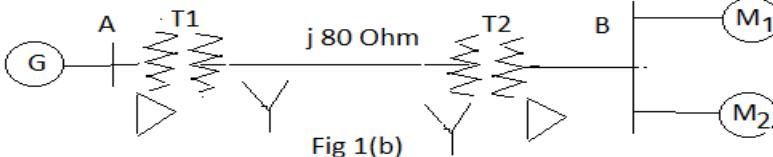
**Duration: 3 hrs.**

**Course Code: 19EE6PCPS1**

**Max Marks: 100**

**Course: Power Systems - I**

**Instructions:** 1. Answer any FIVE full questions, choosing one full question from each unit.  
2. Missing data, if any, may be suitably assumed.

UNIT - I			CO	PO	Marks														
1	a)	Derive the expression for the per unit impedance of a machine on new base when it is expressed on the machine ratings.	CO 1	PO 1	<b>06</b>														
	b)	Draw the per unit reactance diagram of the power system shown in fig1(b). Choose a common base of 30 MVA, 13.8 kV in the generator circuit.	CO 1	PO 2	<b>08</b>														
<table border="1"> <thead> <tr> <th></th><th>Generator</th><th>Motor</th><th>Transformers</th></tr> </thead> <tbody> <tr> <td>MVA</td><td>30</td><td>M<sub>1</sub>-20, M<sub>2</sub>-10</td><td>35</td></tr> <tr> <td>kV</td><td>13.8</td><td>12.8</td><td>13.2/115</td></tr> <tr> <td>X</td><td>15%</td><td>20%</td><td>10%</td></tr> </tbody> </table> 		Generator	Motor	Transformers	MVA	30	M <sub>1</sub> -20, M <sub>2</sub> -10	35	kV	13.8	12.8	13.2/115	X	15%	20%	10%			
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	c)	Describe per unit quantity. Show that the per unit impedance of the transformer is same when referred to either sides of it.	CO 1	PO 1	<b>06</b>														
UNIT - II																			
2	a)	Explain the modification of Z <sub>BUS</sub> when a branch is added to its partial network.	CO 1	PO 1	<b>10</b>														

**Important Note:** Completing your answers, compulsorily draw diagonal cross lines on the remaining blank pages. Revealing of identification, appeal to evaluator will be treated as malpractice.

	b)	<p>Two generators are connected in parallel to LV side of a Y- <math>\Delta</math> transformer. Symmetrical three phase fault is occurred at the HV side of the transformer when it is operating at 66 kV. Find the sub transient fault currents of each generator. The ratings of the machines are given in table-I. Select bases of 75MVA &amp; 69kV on HV side of the transformer.</p> <table border="1"> <thead> <tr> <th>Machine</th><th>MV A</th><th>KV</th><th>% Reactance <math>X_d''</math></th></tr> </thead> <tbody> <tr> <td>Generstor-1</td><td>50</td><td>13.8</td><td>25</td></tr> <tr> <td>Generstor-2</td><td>25</td><td>13.8</td><td>25</td></tr> <tr> <td>Transformer</td><td>75</td><td>13.8 <math>\Delta</math>- 69 Y</td><td>10</td></tr> </tbody> </table> <p style="text-align: center;">Table-I</p>	Machine	MV A	KV	% Reactance $X_d''$	Generstor-1	50	13.8	25	Generstor-2	25	13.8	25	Transformer	75	13.8 $\Delta$ - 69 Y	10	CO 1	PO2	<b>10</b>		
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		<b>OR</b>																					
3	a)	<p>A symmetrical short circuit is occurred at the terminals of an unloaded 3-phase generator. Draw the current oscillogram &amp; mark the important regions on it. Obtain the expressions for sub-transient, transient &amp; steady state reactances.</p>	CO 2	PO1	<b>10</b>																		
	b)	<p>For the power system having structure as shown in table_3(b), construct the bus Impedances matrix by <math>Z_{BUS}</math> building algorithm method. Add the elements in the order of line numbers, taking 0-bus as reference node.</p> <table border="1"> <thead> <tr> <th>Line number</th><th>Connecting buses</th><th>Impedances in per units</th></tr> </thead> <tbody> <tr> <td>1</td><td>0- 1</td><td><math>j 0.10</math></td></tr> <tr> <td>2</td><td>0- 2</td><td><math>j 0.15</math></td></tr> <tr> <td>3</td><td>1- 3</td><td><math>j 0.40</math></td></tr> <tr> <td>4</td><td>1- 2</td><td><math>j 0.60</math></td></tr> <tr> <td>5</td><td>2- 3</td><td><math>j 0.40</math></td></tr> </tbody> </table> <p style="text-align: center;">Table:- 3(b)</p>	Line number	Connecting buses	Impedances in per units	1	0- 1	$j 0.10$	2	0- 2	$j 0.15$	3	1- 3	$j 0.40$	4	1- 2	$j 0.60$	5	2- 3	$j 0.40$	CO 2	PO2	<b>10</b>
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		<b>UNIT - III</b>																					
4	a)	<p>Develop the expressions for resolving the unbalanced phasors to its symmetrical components.</p>	CO2	PO1	<b>06</b>																		
	b)	<p>Derive the expression for 3-phase complex power in terms of symmetrical components.</p>	CO2	PO1	<b>06</b>																		
	c)	<p>A delta connected load is supplied by a 3-<math>\varphi</math> supply. When one of the supply lines (say Line-C) is opened, the current in other lines are 10 amps. Determine the sequence components of line currents in all phases. Comment on the result.</p>	CO2	PO2	<b>08</b>																		

<b>UNIT - IV</b>					
5	a)	For a double line (L-L) fault occurs at the terminals of an unloaded generator, derive the expression for fault current and hence arrive at inter-connection of sequence networks. Judge the fault current if the generator neutral is unconnected.	CO3	PO2	<b>10</b>
	b)	An 800 V, star connected neutral grounded generator operating on no load & at rated voltage, having the fault currents corresponding to respective faults are given below. Three phase fault- 240 A, Line to ground fault – 500A, Line to Line fault- 300 A. Estimate the fault current for a double line to ground fault. Neglect the resistances.	CO3	PO2	<b>10</b>
<b>UNIT - V</b>					
6	a)	Define stability and stability limits. How are they classified?	CO4	PO1	<b>06</b>
	b)	A 2-pole 50-Hz, 11-kV, turbo alternator has a rating of 100-MW with a power factor of 0.85-lag. The rotor has a Moment of Inertia of 10,000-Kg.mt <sup>2</sup> . Calculate the inertia constants H & M.	CO3	PO2	<b>06</b>
	c)	A salient pole alternator has $X_d = 0.7$ & $X_q = 0.4$ pu. The machine is operating at normal voltage, full load & 0.8 power factor lag. To what value its terminal voltage could rise, if the load is disconnected. Neglect $R_a$ .	CO3	PO2	<b>08</b>
<b>OR</b>					
7	a)	Derive swing equation with usual notations.	CO4	PO1	<b>06</b>
	b)	State and explain equal area criterion of stability evaluation. Derive the necessary expression.	CO3	PO1	<b>06</b>
	c)	Evaluate the steady state power limit of a two machine system consisting of a synchronous generator with an equivalent reactance of 0.5 pu connected to an infinite bus through a reactance of 1 pu. The terminal voltage is held at 1.2 pu and the voltage of the infinite bus is 1pu.	CO3	PO2	<b>08</b>

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