



	b)	Two generators are connected in parallel to LV side of a Y- Δ transformer. Symmetrical three phase fault is occurred at the HV side of the transformer when it is operating at 66 kV. Find the sub transient fault currents of each generator. The ratings of the machines are given in table-I. Select bases of 75MVA & 69kV on HV side of the transformer. <table><tr><th>Machine</th><th>MV A</th><th>KV</th><th>% Reactance Xd''</th></tr><tr><td>Generstor-1</td><td>50</td><td>13.8</td><td>25</td></tr><tr><td>Generstor-2</td><td>25</td><td>13.8</td><td>25</td></tr><tr><td>Transformer</td><td>75</td><td>13.8 Δ- 69 Y</td><td>10</td></tr><tr><td colspan="4">Table-I</td></tr></table>	Machine	MV A	KV	% Reactance Xd''	Generstor-1	50	13.8	25	Generstor-2	25	13.8	25	Transformer	75	13.8 Δ- 69 Y	10	Table-I				CO 1	PO2	10	
Machine	MV A	KV	% Reactance Xd''																							
Generstor-1	50	13.8	25																							
Generstor-2	25	13.8	25																							
Transformer	75	13.8 Δ- 69 Y	10																							
Table-I																										
		OR																								
3	a)	A symmetrical short circuit is occurred at the terminals of an unloaded 3-phase generator. Draw the current oscillogram & mark the important regions on it. Obtain the expressions for sub-transient, transient & steady state reactances.	CO 2	PO1	10																					
	b)	For the power system having structure as shown in table_3(b), construct the bus Impedances matrix by Z <sub>BUS</sub> building algorithm method. Add the elements in the order of line numbers, taking 0-bus as reference node. <table><tr><th>Line number</th><th>Connecting buses</th><th>Impedances in per units</th></tr><tr><td>1</td><td>0- 1</td><td>j 0.10</td></tr><tr><td>2</td><td>0- 2</td><td>j 0.15</td></tr><tr><td>3</td><td>1- 3</td><td>j 0.40</td></tr><tr><td>4</td><td>1- 2</td><td>j 0.60</td></tr><tr><td>5</td><td>2- 3</td><td>j 0.40</td></tr><tr><td colspan="3">Table:- 3(b)</td></tr></table>	Line number	Connecting buses	Impedances in per units	1	0- 1	j 0.10	2	0- 2	j 0.15	3	1- 3	j 0.40	4	1- 2	j 0.60	5	2- 3	j 0.40	Table:- 3(b)			CO 2	PO2	10
Line number	Connecting buses	Impedances in per units																								
1	0- 1	j 0.10																								
2	0- 2	j 0.15																								
3	1- 3	j 0.40																								
4	1- 2	j 0.60																								
5	2- 3	j 0.40																								
Table:- 3(b)																										
		UNIT - III																								
4	a)	Develop the expressions for resolving the unbalanced phasors to its symmetrical components.	CO2	PO1	06																					
	b)	Derive the expression for 3-phase complex power in terms of symmetrical components.	CO2	PO1	06																					
	c)	A delta connected load is supplied by a 3-φ supply. When one of the supply lines (say Line-C) is opened, the current in other lines are 10 amps. Determine the sequence components of line currents in all phases. Comment on the result.	CO2	PO2	08																					

		<b>UNIT - IV</b>			
5	a)	For a double line (L-L) fault occurs at the terminals of an unloaded generator, derive the expression for fault current and hence arrive at inter-connection of sequence networks. Judge the fault current if the generator neutral is unconnected.	CO3	PO2	10
	b)	An 800 V, star connected neutral grounded generator operating on no load & at rated voltage, having the fault currents corresponding to respective faults are given below. Three phase fault- 240 A, Line to ground fault – 500A, Line to Line fault- 300 A. Estimate the fault current for a double line to ground fault. Neglect the resistances.	CO3	PO2	10
		<b>UNIT - V</b>			
6	a)	Define stability and stability limits. How are they classified?	CO4	PO1	06
	b)	A 2-pole 50-Hz, 11-kV, turbo alternator has a rating of 100-MW with a power factor of 0.85-lag. The rotor has a Moment of Inertia of 10,000-Kg.m <sup>2</sup> . Calculate the inertia constants H & M.	CO3	PO2	06
	c)	A salient pole alternator has $X_d = 0.7$ & $X_q = 0.4$ pu. The machine is operating at normal voltage, full load & 0.8 power factor lag. To what value its terminal voltage could rise, if the load is disconnected. Neglect $R_a$ .	CO3	PO2	08
		<b>OR</b>			
7	a)	Derive swing equation with usual notations.	CO4	PO1	06
	b)	State and explain equal area criterion of stability evaluation. Derive the necessary expression.	CO3	PO1	06
	c)	Evaluate the steady state power limit of a two machine system consisting of a synchronous generator with an equivalent reactance of 0.5 pu connected to an infinite bus through a reactance of 1 pu. The terminal voltage is held at 1.2 pu and the voltage of the infinite bus is 1pu.	CO3	PO2	08

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