

U.S.N.

**B.M.S. College of Engineering, Bengaluru-560019**

Autonomous Institute Affiliated to VTU

**January / February 2025 Semester End Main Examinations****Programme: B.E.****Semester: VII****Branch: Electrical and Electronics Engineering****Duration: 3 hrs.****Course Code: 22EE7PCPSO****Max Marks: 100****Course: Power System Operation and Control**

**Instructions:** 1. Answer any FIVE full questions, choosing one full question from each unit.  
2. Missing data, if any, may be suitably assumed.

<b>Important Note:</b> Completing your answers, compulsorily draw diagonal cross lines on the remaining blank pages. Revealing of identification, appeal to evaluator will be treated as malpractice.			<b>UNIT - I</b>	<b>CO</b>	<b>PO</b>	<b>Marks</b>
	1	a)	Discuss the applications of PMUs in wide-area monitoring and control of power systems	CO1	PO1	06
		b)	What are the main functions of an Energy Control Centre in power system management?	CO1	PO1	06
		c)	Explain the main components of a SCADA system in the context of power systems.	CO1	PO1	08
			<b>OR</b>			
	2	a)	What are the conditions required for paralleling two generators, and why are they important?	CO1	PO1	06
		b)	What is the speed governing mechanism, and why is it important in power generation?	CO1	PO1	06
		c)	What is SCADA in power systems, and what are its key components? Explain their functions.	CO1	PO1	08
			<b>UNIT - II</b>			
	3	a)	Two interconnected Area-1 and Area-2 have the capacity of 2,000 and 500 MW, respectively. The incremental regulation and damping torque coefficient for each area on its own base are 0.2 p.u. and 0.8 p.u., respectively. (i) Find the steady-state change in system frequency from a nominal frequency of 50 Hz and the change in steady-state tie-line power following a 750 MW change in the load of Area-1. (ii) Determine the frequency and tie-line power following a change in load by 75 MW in area 2.	CO2	PO2	14
		b)	What is load frequency control, and how does it work in interconnected power systems?	CO2	PO1	06
			<b>OR</b>			
	4	a)	Explain the LFC model for a two-area system with its block diagram.	CO2	PO1	10

	b)	Derive an expression for tie-line power flow in a two-area system.	CO2	PO4	10
		<b>UNIT - III</b>			
5	a)	Explain the effect of voltage drop in transmission line.	CO2	PO1	10
	b)	Describe different methods for reactive power compensation for voltage stability enhancement.	CO2	PO1	10
		<b>OR</b>			
6	a)	Explain the generation and absorption of reactive power in power systems.	CO2	PO1	10
	b)	Explain the Automatic Voltage Regulator system with a neat diagram.	CO2	PO1	10
		<b>UNIT - IV</b>			
7	a)	Explain the concept of spinning reserves in Unit Commitment and its impact on scheduling	CO4	PO1	06
	b)	Discuss the operational constraints of thermal and hydroelectric power plants.	CO4	PO1	06
	c)	Explain the Priority List Method for solving the Unit Commitment problem and list its advantages.	CO2	PO1	08
		<b>OR</b>			
8	a)	Explain the Forward Dynamic Programming approach in Unit Commitment and list its merits and demerits.	CO2	PO4	10
	b)	The cost characteristics of three units in a power plant are given by $C_1 = 0.5 P_1^2 + 220 P_1 + 1800 \text{ Rs / hour}$ $C_2 = 0.6 P_2^2 + 160 P_2 + 1000 \text{ Rs / hour}$ $C_3 = 1.0 P_3^2 + 100 P_3 + 2000 \text{ Rs / hour}$ where $P_1$ , $P_2$ and $P_3$ are generating powers in MW. Maximum and minimum loads on each unit are 125 MW and 20 MW respectively. Obtain the priority list when the total load is 260 MW.	CO4	PO2	10
		<b>UNIT - V</b>			
9	a)	What is power system security, and why is it important?	CO2	PO1	06
	b)	Differentiate between preventive and corrective controls in power system security.	CO2	PO1	06
	c)	Explain the system state classification w.r.t. security of power system with block diagram.	CO2	PO1	08
		<b>OR</b>			
10	a)	Explain the Generation Shift Distribution Factor (GSDF) and Line Shift Distribution Factor (LSDF) and its application in power system security.	CO2	PO2	10
	b)	Explain the steps involved in contingency analysis in detail.	CO2	PO1	10

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